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October 18, 2016

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. CP14-96-000
Request to Place AIM Project Facilities In-service

Dear Ms. Bose:

On March 3, 2015, the Federal Energy Regulatory Commission (“Commission”) issued its Order Issuing Certificate and Approving Abandonment in the above-referenced docket authorizing Algonquin Gas Transmission, LLC (“Algonquin”) to construct, own, operate, and maintain the Algonquin Incremental Market Project (“AIM Project”).¹ Pursuant to Environmental Condition No. 10 of the Certificate Order, Algonquin hereby requests that the Director of the Office of Energy Projects (“OEP”) grant Algonquin authorization by October 28, 2016 to place into service all of the AIM Project facilities except for new pipeline associated with the crossing of the Hudson River, facilities at the existing Pomfret M&R Station, and the West Roxbury Lateral and associated new meter station. This request includes all the facilities listed below, along with other appurtenant facilities.

Compression Facilities:

- Two new Solar Mars 100, 15,900 hp each natural gas-fired turbine compressor units and restage of one existing compressor driven by a Solar Taurus 60 natural gas-fired turbine with gas cooling and station piping modifications at Algonquin’s existing Stony Point Compressor Station in the Town of Stony Point, Rockland County, NY;
- One new Taurus 70, 10,320 hp natural gas-fired turbine compressor unit; restage of one existing compressor driven by a Solar Taurus 70 natural gas-fired turbine; replace the compressor body driven by an existing Solar Mars 100 natural gas fired turbine; and gas cooling and station piping modifications at Algonquin’s existing Southeast Compressor Station in the Town of Southeast, Putnam County, NY;
- Restage one existing compressor driven by a Solar Taurus 60 natural gas-fired turbine at Algonquin’s existing Oxford Compressor Station in the Town of Oxford, New Haven County, CT;
- One new Solar Mars 100, 15,900 hp natural gas-fired compressor unit with gas cooling and station piping modifications at Algonquin’s existing Cromwell Compressor Station in the Town of Cromwell, Middlesex County, CT;
- One new Solar Mars 100, 15,900 hp natural gas-fired compressor unit, gas cooling for the new compressor unit, restage of one existing compressor driven by a Solar Taurus 60 natural gas-fired turbine, and station piping modifications at Algonquin’s existing compressor station in the Town of Burrillville, Providence County, RI; and

¹ *Algonquin Gas Transmission, LLC*, 150 FERC ¶ 61,163 (2015) (“Certificate Order”).

- One new Solar Taurus 60, 7,700 hp natural gas-fired compressor unit, gas cooling for the new compressor unit and two existing compressor units, and station piping modifications at Algonquin's existing compressor station in the Town of Chaplin, Windham County, CT.

Pipeline Facilities²:

- 2.0 miles of 36-inch diameter pipeline looping in Middlesex and Hartford counties, CT (Line 36A Loop);
- 9.1 miles of 16-inch diameter pipeline that replaced a corresponding segment of 6-inch diameter pipeline on the E-1 System Lateral in New London County, CT (E-1 System Lateral Take-up and Relay);
- 1.3 miles of 12-inch diameter pipeline looping in New London County, CT (E-1 System Lateral Loop);
- Haverstraw to Stony Point - Take-up & Relay of 3.3 Miles of 26-inch diameter pipeline with 42-inch diameter pipeline in the Town of Haverstraw, Rockland County, NY and in the Town of Stony Point, Rockland County, CT;
- Stony Point to MP 2.6 (Valve Site 142) - Take-up & Relay of 2.6 Miles of 26-inch diameter pipeline with 42-inch diameter pipeline in the Town of Stony Point, Rockland County, CT;
- MP 5.5 (Valve Site 143) to Yorktown - Take-up & Relay of 6.8 Miles of 26-inch diameter pipeline with 42-inch diameter pipeline in the Towns of Stony Point and Cortlandt (including the Hamlet of Verplanck and the Village of Buchanan), the City of Peekskill, and the Town of Yorktown, Westchester County, NY;
- Southeast to MLV 19 - Take-up & Relay of 4.5 Miles of 26-inch diameter pipeline with 42-inch diameter pipeline in the Town of Southeast, Putnam County, NY and in the City of Danbury, Fairfield County, CT; and

Metering & Regulating Facilities (New Stations):

- Oakland Heights M&R Station in City of Norwich, New London, CT;
- Assonet M&R Station in Town of Freetown, Bristol, MA; and

Metering & Regulating Facilities (Modifications to Existing Stations):

- Modifications to 23 existing M&R stations in CT, MA, and NY.

Algonquin previously received authorization to place certain facilities into service, while the AIM Project was still under construction, to provide service using pre-existing system capacity and for system reliability purposes during the construction of the remaining Project facilities. Here, Algonquin is requesting authorization to place Project facilities into service that will be utilized to provide 245,000 Dth/d of incremental firm transportation service, out of the total AIM Project capacity of 342,000 Dth/d.³ In support of this request, Algonquin affirms that restoration of areas of Project-related disturbance for the referenced facilities is proceeding satisfactorily, or will be by the requested authorization date. In accordance with Environmental Condition No. 10 of the Certificate Order, Algonquin will submit an additional, more separate request to the Director of OEP to place the remaining Project facilities into service once they are complete and ready to begin full service.

² This request includes all pipeline facilities except for an approximately 2.9 mile section of new pipeline associated with the crossing of the Hudson River from MP 2.6 (Valve Site 142) to MP 5.5 (Valve Site 143). That crossing is still under construction and Algonquin will utilize its existing crossings of the Hudson River until the construction is complete. In addition, the West Roxbury Lateral and the new meter station in West Roxbury are also excluded from this request. As indicated below, Algonquin will submit an additional request to place those facilities in-service in order to provide the full project capacity.

³ The remaining 97,000 Dth/d AIM Project capacity will be available when the remaining Project facilities are placed into service following authorization from the Director of OEP.

If you have any questions regarding this filing, please contact me at (713) 627-5113.

Respectfully submitted,

/s/ Chris Harvey

Chris Harvey

Director, Rates and Certificates

cc: Maggie Suter (FERC)
Stefanie Schumacher (FERC)
Matthew Roy (FERC)