

ALGONQUIN GAS TRANSMISSION, LLC  
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December 16, 2016

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. CP14-96-000  
Request to Place AIM Project Facilities In-service

Dear Ms. Bose:

On March 3, 2015, the Federal Energy Regulatory Commission (“Commission”) issued its Order Issuing Certificate and Approving Abandonment in the above-referenced docket authorizing Algonquin Gas Transmission, LLC (“Algonquin”) to construct, own, operate, and maintain the Algonquin Incremental Market Project (“AIM Project”).<sup>1</sup> Pursuant to Environmental Condition No. 10 of the Certificate Order, Algonquin hereby requests that the Director of the Office of Energy Projects (“OEP”) grant Algonquin authorization by January 4, 2016 to place into service the remaining AIM Project facilities which include new pipeline associated with the crossing of the Hudson River. This request includes all the facilities listed below, along with other appurtenant facilities.

***Pipeline Facilities<sup>2</sup>:***

- MP 2.6 (Valve Site 142) to MP 5.5 (Valve Site 143) - approximately 2.9 Miles of new 42-inch diameter pipeline in the Towns of Stony Point and Cortlandt (including the Hamlet of Verplanck and the Village of Buchanan), in Rockland and Westchester Counties, NY;

Algonquin previously received authorization to place certain Project facilities into service that have been utilized to provide 245,000 Dth/d of incremental firm transportation service, out of the total AIM Project capacity of 342,000 Dth/d. The remaining 97,000 Dth/d AIM Project capacity will be available when these remaining Project facilities are placed into service following authorization from the Director of OEP. In support of this request, Algonquin affirms that restoration of areas of Project-related disturbance for the referenced facilities is proceeding satisfactorily, or will be by the requested authorization date. If you have any questions regarding this filing, please contact me at (713) 627-5113.

Respectfully submitted,

/s/ Chris Harvey  
Chris Harvey  
Director, Rates and Certificates

cc: Maggie Suter (FERC)

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<sup>1</sup> *Algonquin Gas Transmission, LLC*, 150 FERC ¶ 61,163 (2015) (“Certificate Order”).

<sup>2</sup> All pipeline facilities were previously approved to go into service except for this approximately 2.9 mile section of new pipeline associated with the crossing of the Hudson River from MP 2.6 (Valve Site 142) to MP 5.5 (Valve Site 143).